

OREGON PUBLIC UTILITY COMMISSION
and OREGON DEPARTMENT OF ENERGY

REQUEST FOR PROPOSALS #09-08
ORPIN No. 330-1065-08

Report to the Oregon Legislative Assembly on Public Purpose Expenditures and Results

Issued: July 21, 2008

Deadline: August 8, 2008

Introduction and Background

In July 1999, the Oregon Legislature passed Senate Bill 1149 which introduced competition into the retail electricity market of Oregon's two largest utilities. That legislation was amended by the passage of House Bill 3633 in 2001, and further amended by Senate Bill 838 in 2007. PacifiCorp and Portland General Electric (PGE) were required to open their service areas to retail competition on March 1, 2002. At that time they began collecting a charge, called a public purpose charge, from their consumers to pay for public purposes: conservation, renewable resources, and services for low-income households.

PGE and PacifiCorp must collect the public purpose charge from consumers within their service areas. The charge is assessed at the rate of 3 percent on each consumer's monthly bill for electricity services. The funds are allocated as follows: 56.7% for conservation, 17.1% for renewable resources, 11.7% for weatherization for low-income households, 10% for schools, and 4.5% for low-income housing.

In addition, large electric consumers (over 1 average megawatt or 8,760,000 kilowatt hours a year), in PGE and PacifiCorp service areas, may be eligible to self-direct portions of their public purpose charges. The Oregon Department of Energy is directed to review and certify applications by large electric consumers for conservation projects and renewable energy resources. If an audit shows there are no conservation opportunities available, the consumer may receive credit of 54 percent of the public purpose charge. Oregon Revised Statutes (ORS) 757.600 to 757.691 describe the conditions of electric utility restructuring in Oregon and the collection or self-direction of these public purpose charges.

ORS 757.617 requires a report to the Legislative Assembly on the collection, distribution and results of public purpose charge expenditures. The statute directs that the Oregon Department of Energy and Oregon Public Utility Commission contract for an independent non-governmental entity to prepare reports to be submitted to the Oregon Legislative Assembly as follows:

- “ORS 757.617 Report to Legislative Assembly on public purpose expenditures; independent nongovernmental entity to prepare report; report on low-income bill assistance.** (1)(a) The Public Utility Commission and the State Department of Energy jointly shall select an independent nongovernmental entity to prepare a biennial report to the Legislative Assembly describing program spending and results for public purpose requirements undertaken pursuant to ORS 757.612. The first report shall be due on January 1, 2003.
- (b) The commission and the department jointly shall select an independent nongovernmental entity to prepare a report to the Legislative Assembly describing proposed modifications to public purpose requirements undertaken pursuant to ORS 757.612. The report shall be due on January 1, 2007.
- (c) The commission and the department jointly shall select an independent nongovernmental entity to prepare a report to the Legislative Assembly recommending whether the public purpose funding requirements under ORS 757.612 should be renewed. The report shall be due on January 1, 2011.”

This solicitation is for preparation and delivery of the fourth biennial report required under ORS 757.617(1)(a). This report will address the period between January 1, 2007 and December 31, 2008. This report is due to the Oregon Department of Energy (ODOE) and Oregon Public Utility Commission (OPUC) not later than December 15, 2008 in formats and with content described below. Preceding biennial reports were submitted January 1, 2003, January 1, 2005 and January 1, 2007 to the Oregon Legislative Assembly.

Deleted: , , Draft .

Deleted: p

In addition to the reporting requirements described above, the administrators of the public purpose funds are required to do the following under Oregon Administrative Rule (OAR) 860-038-0480(16):

"The electric companies and the administrators of the public purpose funds will collect sufficient information so that biennial reports can be made to the Legislature on what has been accomplished with the public purpose funds and how those funds have benefited the consumers of each electric company. Specifically, information must be collected so that the reporting requirements of ORS 757.617 can be fulfilled.

- (a) Each electric company must report the total funds collected by source (that is, electric company customers, electricity service suppliers and self-directing consumers) for public purposes, the amounts distributed to the administrators of each public purpose fund, and its administrative costs;
- (b) Each administrator of public purpose funds must report, at a minimum:
 - (A) The amount of funds received;
 - (B) The amount of funds spent;
 - (C) Its administrative costs; and
 - (D) Its results, for example, measures installed, projects funded, energy saved, homes weatherized and low-income homes built/rehabilitated."

Additional information including the complete text of pertinent legislation and rules can be viewed on the Internet at the following addresses:

Public Utility Commission Web site:

General http://www.puc.state.or.us/PUC/electric_restruc/indices/ppindex.shtml

Oregon Law Relating to Restructuring http://www.puc.state.or.us/PUC/electric_restruc/law.shtml

Senate Bill 838 (2007) <http://www.leg.state.or.us/07reg/measpdf/sb0800.dir/sb0838.en.pdf>

Oregon Revised Statutes (ORS) 757.600 to .691 <http://landru.leg.state.or.us/ors/757.html>

Oregon Administrative Rules (OAR) <http://arcweb.sos.state.or.us>

Public Purpose Charge Administrators

Michael W. Grainey, Director
Oregon Department of Energy
625 Marion Street NE
Salem, Oregon 97301-3737

Victor Merced, Director
Oregon Department of Housing and Community Services
725 Summer Street NE, Suite B
Salem, Oregon 97309-0409

Margie Harris, Executive Director
The Energy Trust of Oregon
851 SW Sixth Avenue, Suite 1200
Portland, OR 97204

Public Purpose Charge Administrators - Education Service Districts

Region 1: Northwest Regional Education Service District
Tim Collier, Chief Financial Officer
5825 NE Ray Circle
Hillsboro, OR 97124-6436
Phone: 503-614-1253
Email: tcollier@nwresd.k12.or.us

Deleted: , , Draft .

Deleted: p

Region 2: Multnomah Education Service District
Ron Hitchcock, Superintendent
11611 NE Ainsworth Circle
Portland, OR 97220
Phone: 503-257-1522
Email: rhitchcock@mesd.k12.or.us

Region 11: Lake County Education Service District
Judy May, Superintendent
357 North L Street
Lakeview, OR 97630
Phone: 541-947-3371
Email: jmay@lakeesd.k12.or.us

Region 15: Clackamas Education Service District
Don Staehely, Director of Fiscal Services
13455 SE 97th Ave.
Clackamas, OR 97015
Phone: 503-675-4035
Email: DStaehely@clackesd.k12.or.us

Region 18: Region 18 Education Service District (Wallowa)
Edward Jensen, Superintendent
107 SW First St., Suite 105
Enterprise, OR 97828-1285
Phone: 541-426-4997
Email: ejensen@mail.wallowa.k12.or.us

Region 19: North Central Educational Service District
Mike Carroll, Superintendent
P.O. Box 637
Condon, OR 97823 0637
Phone: 541-384-2762
Email: mcarroll@ncesd.k12.or.us

Region 3: Willamette Educational Service District / WESD Consortium
David McKay, Director of Facility Services
2611 Pringle Road SE
Salem, OR 97302-1533
Phone: 503-385-4788
Email: david.mckay@wesd.org

Scope of Work

Part I – Data Collection

- I. Survey Existing Statute, Administrative Rule, Contract and Legislative Reporting Procedure
 - A. Review and understand all pertinent Oregon legislation and administrative rules.
 - B. Review and understand all utility public purpose charge collection procedures and allocations to fund administrators, and all legal instruments conveying those funds.
 - C. Contact Oregon Legislative Counsel and Legislative Fiscal Office(s) to determine report standards, delivery, schedule, notice and distribution requirements for the report.
 - D. Review and understand prior Public Purpose Legislative Reports.

Deleted: , , Draft .
Deleted: p

II. Develop Source Data

- A. Collect information from Portland General Electric and PacifiCorp regarding collections and distribution of public purpose charges. Identify utility lead contacts for legislative reporting. Collect from each utility the total funds collected by source (that is, electric company customers, electricity service suppliers and self-directing consumers) for public purposes, the amounts distributed to the administrators of each public purpose fund, and its administrative costs. The contractor will be responsible for collecting any and all data required by statute regardless of any implied specific direction in this solicitation or subsequent contract.
- B. For the reports describing program spending and results for public purpose requirements required under ORS 757.617(1)(a), reconcile the starting point of January 1, 2007 with the previous legislative report. Copies of preceding biennial legislative reports are available upon request or are published on the Oregon Public Utility Commission web site at http://www.puc.state.or.us/PUC/electric_restruc/indices/ppindex.shtml. Any references to the amounts received or spent shall be for the Public Purposes from March 1, 2002 to the end of the reporting period (June 30, 2008 and December 31, 2008) as well as the current period (January 1, 2007) to the end of the reporting period respectively. Deliver all final reports to the project contacts in electronic as well as printed form (electronic formats will be delivered by e-mail to the OPUC and ODOE as an attached file in Microsoft Word XP™ or compatible format).
1. Energy Trust of Oregon¹
- a. Local conservation
- (1) Amount of funds received by utility service territory
 - (2) Amount of funds spent by utility service territory
 - (3) Administrative costs
 - (4) Results, for example, measures installed, projects funded, energy saved, homes weatherized and low-income homes built/rehabilitated to include but not be limited to:
 - Annualized energy savings and (peak) demand savings, by utility service territory with market segment and programs subtotaled using annualized savings
 - Life of measures
 - Type of efficiency improvements (e.g., in industrial sector, a simple conversion efficiency improvement vs. a process change)
 - Cost effectiveness, total resource costs and Energy Trust-only costs for total conservation effort, by program and by market segment
 - Describe the geographic distribution of investments by consumer types served.
- b. Market transformation conservation
- (1) The amount of funds spent, by market segment and program
 - (2) Transformation actions and process
 - (3) Annualized energy savings and (peak) demand savings, by utility service territory with market segment and programs subtotaled using annualized savings
 - (4) Type and number of participating firms and organizations (i.e., NEEA, utilities, state, others)
 - (5) Cost effectiveness, total resource costs and Energy Trust-only costs, for total effort, by program and by market segment
 - (6) Identification of technology advancement
- c. Renewable resources
- (1) Funds received by utility service territory for the above market cost for new renewable resources
 - (2) The amount of funds spent by utility service territory for the above market cost of renewable resources

¹ Collections, expenditures and projects funded by natural gas public purpose charges collected from NW Natural customers are not to be included in this report. Those funds, administered by the Energy Trust of Oregon, are subject to reporting requirements specified in separate Oregon Administrative Rule.

- (3) Results, for example, systems installed, projects funded and solicitations under way, including but not limited to:
 - Generating capacity of each funded project by resource, technology and application,
 - Annual electric energy production: on and off peak,
 - Location, life of projects, and list of project partners,
 - Cost per MWh, both total resource costs and Energy Trust-only costs,
 - Other investments leveraged, and percentage of above-market cost Energy Trust paid,
 - For distributed systems, transmission and distribution investments displaced and electricity loss reduction,
 - Purchasers (numbers by customer class, market segment) and price of electricity or green tags from Energy Trust-funded renewable resource projects, and
 - Amount of electricity and green tags from renewable resources purchased by PGE and PacifiCorp customers. Quantify the disposition of all Green Tags or Tradable Certificates for renewable resources procured using Energy Trust of Oregon funds.

2. Oregon Department of Energy (Self-direction of public purpose charges)
 - a. Amount of public purpose charges self-directed by eligible consumers, by utility
 - b. Amount of funds received by utility service territory
 - c. The amount of funds spent by utility service territory
 - d. Administrative costs
 - e. Results, for example, measures installed, projects funded, energy saved, to include but not be limited to:
 - (1) Number of participating large electricity consumer firms
 - (2) Number of large electricity consumer sites
 - (3) List of counties with sites, by number of sites, by conservation and renewables
 - (4) Number of pre-certified renewable resource purchases
 - (5) Number of complete efficiency/conservation projects with qualified expenditures
 - (6) Number of complete qualified expenditures in above market renewable resources
 - (7) Energy savings resulting from qualified expenditures for electric energy efficiency/conservation by utility
 - (8) Energy production resulting from qualified expenditures for new renewable resource qualified expenditures by utility
 - (9) Above market cost for new renewable resources by utility
 - (10) List of technologies employed

3. Schools Program of Public Purpose Charges (Oregon Department of Energy and Willamette Education District)
 - a. Summarize the results achieved, key activities, receipts of public purpose charges, expenditures, administrative costs and distribution of all by electric utility service territory
 - b. Amount of funds received by utility service territory
 - c. The amount of funds spent by utility service territory
 - d. Administrative costs
 - e. Results, for example, measures installed, projects funded, energy saved, to include but not be limited to:
 - (1) Number of audits completely implemented by school district
 - (2) Cost of Audits
 - (3) Number of projects completed
 - (4) Total cost of projects
 - (5) Simple payback range, mean and median of projects
 - (6) Savings identified, kWh, kW, therms, gallons, Btu's
 - (7) List of measures or technologies implemented

Deleted: , , Draft .

Deleted: p

4. Oregon Housing and Community Services Department
 - a. Low-income weatherization
 - (1) Summarize the results achieved, key activities, receipts of public purpose charges, expenditures, administrative costs and distribution of all by electric utility service territory
 - (2) Amount of funds received by utility service territory
 - (3) Amount of funds spent by utility service territory
 - (4) Administrative costs
 - (5) Results, for example, measures installed, projects funded, energy saved, homes weatherized and low-income homes built/rehabilitated to include but not be limited to:
 - List of counties with sites, by number of sites
 - Number of homes weatherized with qualified expenditures
 - Kilowatt hours saved
 - Average cost per dwelling
 - b. Low-income housing
 - (1) Summarize the results achieved, key activities, receipts of public purpose charges, expenditures, administrative costs and distribution of all by electric utility service territory
 - (2) Amount of funds received by utility service territory
 - (3) Amount of funds spent by utility service territory
 - (4) Administrative costs
 - (5) Its results, for example, measures installed, projects funded, energy saved, homes weatherized and low-income homes built/rehabilitated to include but not be limited to:
 - List of counties with sites, by number of sites
 - Number of homes weatherized with qualified expenditures
 - Kilowatt hours saved
 - Average cost per dwelling

Part II – Legislative Report on Spending for Public Purpose Requirements

- A. Develop draft report for review by Oregon Public Utility Commission and Oregon Department of Energy which outlines the format, contents, and data collected to date. Respond to review comments regarding organizational, content, accuracy or clarity deficiencies.

Note: Contractor is expected to conform closely to the purpose of the report as described in statute and rule and this Scope of Work. Contractor is not expected to provide policy analysis or opinions regarding the data.
- B. Identify, propose and support the specific reporting period to assure continuity and accuracy between reporting on collections, distributions, expenditures and results of public purpose charge spending.
- C. Complete a first report, which covers public purpose charge collections, spending and results for the reporting period of January 1, 2007 through June 30, 2008 and program to date (March 1, 2002 through June 30, 2008). Deliver the report to the Oregon Public Utility Commission, Oregon Department of Energy and any other parties as directed by Oregon Legislative Counsel by December 15, 2008.
- D. Complete a final report, which covers public purpose charge collections, spending and results for the reporting period of January 1, 2007 through December 31, 2008 and program to date (March 1, 2002 to December 31, 2008). Deliver the report to the Oregon Public Utility Commission, Oregon Department of Energy and any other parties as directed by Oregon Legislative Counsel by March 30, 2009.

Deliverables

- A. Provide a detailed study design and work plan. Describe how the project tasks will be carried out. Include estimated time requirements and milestones.

Deleted: , , Draft .

Deleted: p

- B. Provide informal progress reports. Report to the ODOE and OPUC project contacts via e-mail on a monthly basis. Respond to comments, questions and suggestions from the project contacts.
- C. Present draft final report on Spending for Public Purpose Requirements. Prepare a comprehensive report that presents the information described in the scope of work above. Deliver the report to the project contacts in draft form for review and comment before final product deadlines.
- D. A first and final report on Spending for Public Purpose Requirements. Prepare comprehensive report that presents the information described in the scope of work above.
- E. Deliver all final reports to the project contacts in electronic as well as printed form (send reports to OPUC and ODOE via email as an attached file in Microsoft Word XP™ or compatible format).

Work Schedule

The contract period is approximately 12 months. The selected contractor must be prepared and available to respond to inquiries for the duration of the 2009 Oregon Legislative Session. Proposers should include a time line that completes the work in the shortest possible time without sacrificing the quality of the product. The following is a tentative schedule provided for planning purposes.

Contractor submits detailed study design and work plan	Three weeks after contract execution
Contractor submits draft report outline	To Be Determined
Contractor completes data collection	September 2008
Contractor submits draft Report on Spending*	Early October 2008
First legislative Report on Spending delivered**	December 15, 2008
Final Report on Spending***	March 30, 2009
Contractor available to respond to legislative inquiries	Through 2009 Legislative Session

- * The “draft” Report on Spending covers the period from January 1, 2007 through June 30, 2008 and program to date.
- ** The “first” Report on Spending will address any comments on the draft and covers the period from January 1, 2007 through June 30, 2008 and program to date.
- *** The “final” Report on Spending will include the entire period from January 1, 2007 through December 31, 2008 and program to date.

Project Budget

This project is limited by available funds. The cost proposal for work described in this solicitation cannot exceed \$50,000.

Contractor Qualifications and Capabilities

The contractor must have both knowledge and experience regarding electric utility restructuring law in Oregon, energy conservation and renewable resources, accountancy reporting standards, and legislative assembly reporting. The proposal should demonstrate that the proposer:

1. Is familiar with current research and literature on utility restructuring.
2. Is familiar with energy conservation/efficiency technologies and renewable resources.
3. Has experience designing and conducting professional and credible project or program review using appropriate accountancy, management practice, and statistical methods.
4. Has the ability to communicate specialized or technical information in clear language that persons outside the contractor’s field of expertise can readily understand.
5. Has direct experience conducting energy efficiency/conservation and/or renewable resource program studies in the United States within the last five years.

Deleted: , , Draft .
 Deleted: p

Proposal Requirements

All proposers must be registered in the Oregon Procurement Information Network (ORPIN) prior to submitting a proposal. Proposer's registration number must be included in the cover letter.

To register, go to: <http://orpin.oregon.gov> on the Internet.

The original proposal must be typewritten, single-sided on standard (8½" x 11") paper. The title page or cover letter must bear the original signature of an official authorized to sign the proposal. The cover letter or title page must include the proposer's name, proposer's ORPIN registration number, the name, telephone number and email address of a contact person, and the complete mailing and street address of the proposer's principal office.

Proposals must not exceed 10 pages, excluding the cover letter, title page and work sample. Submit the original plus six (6) copies of the complete proposal, including the work sample. Copies may be double-sided.

Do not submit 3-ring binders, plastic report covers or other materials that are not readily recyclable. Proposals and work samples should be clipped or stapled.

Proposals that do not meet the requirements of this solicitation may be rejected as nonresponsive.

Proposals must include the following:

1. Describe your knowledge of legislation, administrative rules and current developments relating to public purpose charges in Oregon.
2. Describe your knowledge of energy efficiency/conservation and renewable resource technologies.
3. Describe your experience designing and conducting energy efficiency/conservation and renewable resource program studies using appropriate methods. List any published energy efficiency/conservation and renewable resource studies you have conducted.
4. Describe your approach to this project and how you would achieve the project objectives. Describe how the project tasks will be carried out. Propose a work plan that includes a task breakdown, estimated time requirements, schedule and milestones (see Work Schedule).
5. Describe how you would interpret data described in this solicitation and what, if any, additional data you would collect.
6. Provide **one** sample of written work similar to the work described in this solicitation.
7. Describe the qualifications of key personnel who would be responsible for work on this project and indicate the role of each.
8. Identify the location of your principal office, and the location of personnel who would provide services under this proposed contract.
9. Describe your availability during the next 12 months, including any foreseeable commitments that could limit your availability to provide the services described in this solicitation.
10. Provide a cost proposal within the project budget (\$50,000) for the Scope of Work described above. The cost proposal must consist of a schedule of fees tied to completion of tasks and delivery of work products consistent with the work plan described in item 4 above. The schedule of proposed fees must be all-inclusive.
11. Provide the name and contact information for three clients for whom you have performed similar work in the past three years.

Deleted: , , Draft .

Deleted: p

12. Describe any financial interest you have in any current public purpose charge activities in Oregon, including any contracts you have or expect to have with Portland General Electric, PacifiCorp, any of the fund administrators listed above or any with other firms directly engaged in public purpose charge activities in Oregon. If no such financial interest exists, the proposal must include a statement to that effect.

Selection Criteria

An evaluation team representing the Oregon Department of Energy and Oregon Public Utility Commission will review and score the proposals using the following criteria (200 total points possible):

1. Oregon Electric Utility Knowledge and Experience. Does the proposer have knowledge and experience about electric utility restructuring and public purpose charges in Oregon? (40 points possible)
2. Energy Conservation/Efficiency and Renewable Resources. Does the proposer have knowledge and experience about these energy programs and technologies? (30 points possible)
3. Related Experience. Does the proposer have experience designing and carrying out energy efficiency/conservation and renewable resource program reports similar to this project? (30 points possible)
4. Cost. Are the proposed fees balanced with the proposed work effort and task completion? (25 points possible)
5. References. Did proposer deliver prior work of high quality on schedule and on budget? (20 points possible)
6. Quality of Presentation. Is the proposal complete, insightful, well-organized and well-written? (20 points possible)
7. Availability/Conflict. Will the proposer be available, to the extent necessary, for the anticipated duration of the project? Does the proposer have a conflict of interest? (10 points possible)

Conditions and Reservations

The contractor selected under this solicitation will be under contract to both the Oregon Department of Energy and the Oregon Public Utility Commission. The Public Utility Commission will fund the contract.

Cost of developing the proposal, attendance at an interview or any other such costs are entirely the responsibility of the proposer, and shall not be reimbursed in any manner by the Oregon Department of Energy or Oregon Public Utility Commission.

The Oregon Department of Energy and Oregon Public Utility Commission reserve the right to request additional information from any or all proposers in order to make a selection. Such information may include interviews, work samples and other materials.

The Oregon Department of Energy and Oregon Public Utility Commission reserve the right to issue amendments to this solicitation prior to the closing date. In the event it becomes necessary to amend any part of this solicitation, the Oregon Department of Energy and Oregon Public Utility Commission will provide notice of the amendment in the same manner as notice of the original solicitation. If amendments to the solicitation are issued, each proposer must acknowledge receipt of each specific amendment in the cover letter of the proposal. If a proposer does not acknowledge receipt of any amendments, that proposer may be deemed nonresponsive.

The Oregon Department of Energy and Oregon Public Utility Commission reserve the right to cancel or postpone this solicitation at any time.

Deleted: , , Draft .

Deleted: p

All proposers will be notified of the outcome of the selection. Preparation of a contract will begin immediately after notification of award.

Contractors are expected to sign the State of Oregon standard personal services contract. The proposed contract form is attached to this solicitation (Attachment A). The proposed contract will be edited to reflect the final terms of the contract after the successful conclusion of contract negotiations. The Oregon Department of Energy and the Oregon Public Utility Commission may not contract with any person who is not established as an independent contractor. Information regarding establishment of independent contractor status is contained in Exhibit C of the sample contract attached to this solicitation (Attachment A).

The contractor shall be required to prepare written materials that are clear, accurate, easy to read, free of jargon and understandable to Oregon Department of Energy and Oregon Public Utility Commission staff. If the contractor is unable to provide written materials that meet the quality standards, the Oregon Department of Energy or the Oregon Public Utility Commission may require the contractor to hire a writer or editor, at the contractor's expense, to meet the standards.

The Oregon Department of Energy and Oregon Public Utility Commission reserve the right to extend or otherwise amend any of the terms of any contract that may be awarded as a result of this solicitation. The initial term of the contract resulting from this solicitation will be approximately 12 months, and the total amount available for this contract is \$50,000. The Oregon Department of Energy and Oregon Public Utility Commission will both be party to the contract. The Oregon Public Utility Commission will be responsible for all payments to the selected contractor based on the contract terms.

Contractors are required to obtain and provide evidence of the following insurance coverage: Workers' compensation, comprehensive general liability with a combined single limit or equivalent in an amount not less than \$1,000,000, and automobile liability with a combined single limit or equivalent in an amount not less than \$1,000,000. As evidence of the required insurance coverages, the Contractor shall furnish acceptable insurance certificates to the Oregon Department of Energy prior to commencing the work. The certificate will specify all of the parties who are Additional Insureds. Insuring companies or entities are subject to State acceptance. If requested, complete copies of insurance policies, trust agreements, etc. shall be provided to the State. The Contractor shall be financially responsible for all pertinent deductibles, self-insured retentions and/or self-insurance.

Contractors shall use recyclable products to the maximum extent economically feasible in the performance of the contract work set forth in this document.

Questions

Questions about this solicitation should be directed to:

Jan Simmons Telephone: 503-378-6968 E-mail: janis.h.simmons@state.or.us
OR Brady Peeks Telephone: 503-378-5268 E-mail: r.brady.peek@state.or.us
Oregon Department of Energy
625 Marion Street NE Toll-free in Oregon: 1-800-221-8035
Salem, OR 97301-3737 Fax: 503- 373-7806

Deadline

Proposals must be received at the Salem office of the Oregon Department of Energy by 5:00 PM, PDT, Friday, August 8, 2008. LATE PROPOSALS WILL NOT BE ACCEPTED. Proposals transmitted electronically (by fax or e-mail) will not be accepted or considered. Proposals must be mailed or delivered to:

Public Purpose Charge Legislative Report
Attn: Jan Simmons, Contracts Coordinator
Oregon Department of Energy
625 Marion Street NE
Salem OR 97301-3737